RATE SCHEDULES & FEES

for Hetch Hetchy Power and CleanPowerSF

Effective with meter readings made on or after July 1, 2025
(Fiscal Year 2025-26)

San Francisco
Water Power Sewer
Services of the San Francisco Public Utilities Commission

RATE SCHEDULES & FEES

for Hetch Hetchy Power and CleanPowerSF

Effective with meter readings made on or after July 1, 2025
(Fiscal Year 2025-26)

San Francisco
Water Power Sewer
Services of the San Francisco Public Utilities Commission

Table of Contents

INTRODUCTION

Every day, the San Francisco Public Utilities Commission (SFPUC) generates and delivers clean energy to the residents and businesses of San Francisco. Our system works 24 hours a day, 7 days a week. We are a not-for-profit public utility whose rates reflect the true cost of operating, maintaining, and upgrading our systems and are almost 100% funded by your power rates. The Power Enterprise operates two electricity programs: Hetch Hetchy Power, San Francisco's publicly owned utility (POU), and CleanPowerSF, San Francisco's community choice aggregation program.

Hetch Hetchy Power generates, distributes, and bills electricity to retail and wholesale customers; responds to outages; and owns, operates, and maintains the majority of the City's streetlight system. Hetch Hetchy Power customers include City and County agencies and a growing number of commercial and residential customers including those associated with the build-out of redevelopment communities, such as Treasure Island, Yerba Buena Island, Candlestick/Hunter's Point, and Mission Rock. For over 100 years, Hetch Hetchy Power has generated clean, 100% greenhouse gas-free electricity for San Francisco. We power municipal services such as Muni and San Francisco General Hospital, redeveloped neighborhoods like The Shipyard, and some large developments such as the Salesforce Transit Center. We are proud to provide nearly 20% of the City's electricity with clean Hetch Hetchy Power.

The Hetch Hetchy Power System benefits the customers, the City, and the planet. The electricity is cost-effective and 100% greenhouse gas-free, helping the City's fiscal bottom line, combating climate change, and protecting public health.

We own and operate all aspects of the Hetch Hetchy Power system:
- 385 MW of greenhouse gas-free hydroelectric generation capacity
- 8.5 MW of solar generation capacity
- 160 miles of clean energy transmission lines from Yosemite to the Bay Area

CleanPowerSF purchases and sells electricity to residential and commercial customers located exclusively in San Francisco as an alternative power supply provider to Pacific Gas & Electric (PG&E). Electricity distribution and billing are managed by PG&E. Customers may choose either CleanPowerSF or PG&E as their power supplier. About 61% of San Francisco's power usage is supplied by CleanPowerSF, representing approximately 95% of residential customers and 92% of commercial customers in the City. CleanPowerSF is your local, clean electricity provider. CleanPowerSF is a local solution to the climate crisis offering renewable, affordable, and accessible energy to over

380,000 residents and businesses in San Francisco. Now more than ever, the ability to deliver clean, reliable, and affordable energy is critical to San Francisco. CleanPowerSF allows residents and businesses to choose a more sustainable future, today.

With the power generated by Hetch Hetchy and clean power provided through CleanPowerSF, the SFPUC already provides more than 70% of the electricity consumed in San Francisco Power Rates.

Resolutions

SFPUC Power rates were approved by the following resolutions:

24-0102, approved on April 23, 2024. Hetch Hetchy Power Miscellaneous Fees for Fiscal Year 2024-25.

24-0117, approved on May 14, 2024. CleanPowerSF Power Rates for Fiscal Year 2024-25. No changes for FY 2025-26.

25-0059, approved on April 8, 2025. Hetch Hetchy Power Rates for Fiscal Year 2025-26.

Manage your Account

Sign up for My Account to see your power usage at:
www.sfpuc.gov/MyAccountPower

Bill Relief

Visit our websites to learn about ways to save on your electricity bill:

Hetch Hetchy Power Customer Assistance Program:
www.sfpuc.gov/LowerPowerBill

CleanPowerSF: www.cleanpowersf.org/loweryourbill

HETCH HETCHY POWER DEFINITIONS

The following definitions shall apply unless the context specifically dictates otherwise.

“Annual True-up Period”
The twelve-month period commencing in May of each year.

“City “
The City and County of San Francisco.

“Commercial Customer”
A Commercial Customer is the customer of record at any property used primarily for business or professional purposes responsible for payment of charges for electric service.

“Commission”
The San Francisco Public Utilities Commission (SFPUC).

“Customer”
Person in whose name Electric Service is provided as evidenced by the signature on the Application, contract, agreement for that service, or in the absence of a signed instrument, by the receipt and payment of Bills regularly issued in the Customer’s name, regardless of the identity of the actual user of the Electric Service. In certain cases, the word “customer” is used interchangeable with the number of “billed accounts/services”.

“Customer Charge”
That portion of the bill for electric service which is a fixed charge (i.e., does not vary based on energy usage) to cover the costs for metering and billing.

“Customer Class”
Users with the same or similar usage characteristics are grouped into customer classes for purposes of cost allocation and rate setting. Customers in the same class may be able to choose from different rate schedules available to their class, but generally cannot choose a rate schedule applicable to a different class. Customer classes are determined as described in Customer Classification.

“Demand”
The measurement (in kW) of the actual energy usage for a metered Electric Service at a given moment. For billing purposes, demand is averaged over the interval the meter measures, which is typically each 15 minutes.

“Demand Charge”
A charge for the peak demand of electricity (measured in kW and assessed as described in “Demand”) used during a billing period or Time-of-Use period.

“Energy Charge’’
That portion of the bill for electric service based on the total electric energy consumed for the billing or TOU period, measured in kilowatt hours (kWh).

“General Manager”
The General Manager of the SFPUC or his or her designee.

“Kilowatt (kW)”
Unit of electric load or power or demand.

“Kilowatt per Hour (kWh)”
Basic unit of electrical energy equal to one kilowatt of power supplied from an electric circuit for one hour.

“Maximum Monthly Demand”
The measure (in kW) for the highest demand during a monthly bill period based on 15-minute interval data. Maximum monthly demand is used to assign a commercial customer to a class (see Customer Classification). In addition, maximum demand charges exist on many rate schedules, and are assessed in addition to any time-of-use demand charges.

“Meter”
A device for measurement of electric service provided including energy (kilowatt-hours) and demand (kilowatts).

“Net Electricity Consumer”
A Customer that exports less electricity from its Renewable Electrical Generation Facility during an Annual True-up Period than is delivered by SFPUC to the Customer during the same period.

“Net Electricity Generator”
A Customer that exports more electricity from its Renewable Electrical Generation Facility during an Annual True-up Period than is delivered by SFPUC to the Customer during the same period.

“Off-Peak” (Time-of-Use)
“Off-Peak” times are when a utility’s system demand is typically lowest, and costs are decreased using a Time-of-Use method.

“Operations and Maintenance Costs”
Expenditures used for the production, acquisition and delivery of electricity including, but not limited to, the costs of personnel, materials and supplies, purchased power, transmission, and distribution wheeling, and administration.

“Part-Peak” (Time-of-Use)
“Part-Peak” times refer to when a utility’s system demand is typically higher than off-peak, but lower than peak, and costs to changed to reflect this middle tier usage using a Time-of-Use method.

“Peak” (Time-of-Use).
“Peak” times refer to when a utility’s system demand is typically highest, and costs are increased.

“Polyphase Meter”
Polyphase service describes multiple-phase AC services of which three-phase power is common. Three-phase power refers to an electrical system that employs three wires (or four including an optional neutral return wire), where the voltage on each wire is 120 degrees phase shifted relative to one another. Polyphase meters are typically used in three-phase systems. If a customer only uses two of the phases, it will be billed as single phase service. For existing accounts, please contact Customer Service to find out what type of electrical system you have installed.

“Power System”
The City’s power system including all assets (real, personal, and tangible or intangible) controlled by and under the jurisdiction of the Commission used for the gathering, impounding, and transmission of water for hydrogeneration, and the generation, transmission, and distribution of electricity, including all future additions, extensions, replacements, and improvements to the system.

“Primary Voltage”
Voltage class if the customer is served from a single customer substation or without transformation at a standard primary voltage.

“Renewable Electricity Generation Facility”
A facility that generates electricity from renewable source listed in the California Public Resources Code Section 25741(a)(1), and that is:

- located on the customer’s owned, rented, or leased premises;
- equal to or less than 1 MW (AC) in design capacity;
- interconnected for parallel operation with the PG&E distribution system; and

- sized principally to offset part or all of the customer's own on-site electrical requirements. If there is a material and permanent change to the customer's electrical requirements such that the renewable facility output exceeds the customer's load, SFPUC may reassess the customer's eligibility for this Schedule.

"Residential Customer"
The customer of record, for any single- or multiple-family dwelling unit, responsible for payment of the charges for electrical service.

"Secondary Voltage"
Voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

"Single-phase Meter"
Single-phase service includes single-phase AC service or an electrical system that has only one voltage or current curve. This service is more common for small commercial accounts. For existing accounts, please contact Customer Service to find out what type of electrical system you have installed.

"Summer Season"
The period from May 1 to October 31. See Seasonal and Time-of-Use Periods.

"Transmission Voltage"
Voltage class if the customer is served without transformation at a standard transmission voltage.

"Winter Season"
The period from November 1 to April 30. See Seasonal and Time-of-Use Periods.

CLEANPOWERSF DEFINITIONS

The following definitions shall apply unless the context specifically dictates otherwise.

“Annual True-up Period”
The twelve-month period commencing in May of each year.

“City”
The City and County of San Francisco.

“Commission”
The San Francisco Public Utilities Commission.

“Customer”
Any person, firm, corporation, partnership, trust, or any other entity including, but not limited to, local, state, and federal governments utilizing the services of CleanPowerSF.

“Customer Class”
Customers with the same or similar usage characteristics are grouped into Customer Classes for purposes of cost allocation and rate setting.

“Franchise Fee Surcharge (FFS)”
The Franchise Fee surcharge (FFS) is levied by the California Public Utilities Commission and collected by PG&E on behalf of cities and counties in PG&E’s service territory for all customers. The money is collected through the bundled generation rate and used to pay municipalities for the purpose of using city streets.

“General Manager”
The General Manager of the Public Utilities Commission or his or her designee.

“Net Electricity Consumer”
A NEM-CleanPowerSF customer that produces less electricity from its Renewable Electrical Generation Facility during an Annual True-up Period than is delivered by CleanPowerSF to the customer during the same period.

“Net Electricity Generator”
A NEM-CleanPowerSF customer that produces more electricity from its Renewable Electrical Generation Facility during an Annual True-up Period than is delivered by CleanPowerSF to the customer during the same period.

“Power Charge Indifference Adjustment (PCIA)”
The Power Charge Indifference Adjustment (PCIA) is a charge to recover PG&E’s above-market costs for generation resources acquired prior to a customer’s switch to a third-party electric generation provider.

“Renewable Electrical Generation Facility”
A facility that generates electricity from biomass; solar thermal; solar photovoltaic; wind; geothermal; fuel cells using renewable fuels; qualifying small hydroelectric generation; digester gas; municipal solid waste conversion; landfill gas; ocean wave; ocean thermal; or tidal current, as listed in California Public Resources Code Section 25741(a)(1), and that is:

- Located on the customer’s owned, rented, or leased premises;
- Equal to or less than 1 MW (AC) in design capacity
- Interconnected for parallel operation with the PG&E distribution system; and
- Sized principally to offset part or all of the customer’s own on-site electrical requirements.

HETCH HETCHY POWER RATE SCHEDULES

Customer Classification

Class Determination

Upon application for new service, each Customer shall be assigned to a Customer Class based on the class of electric service requested in the application. Whenever the applicable rate cannot be determined (for instance, for a new service without usage data), SFPUC may assign a temporary rate until electric service qualification parameters for the applicable rate are met. This class determination is in accordance with the requirements of the SFPUC's Rules & Regulations Governing Electric Service.

For many commercial and industrial rate schedules, a customer must take service on the rate schedule that corresponds to their maximum monthly demand. A customer's maximum demand will be assessed based on the prior twelve-month period. If their maximum monthly demand exceeds the maximum demand for their currently assigned rate schedule for more than three months in the prior twelve-month period, they will be transferred to a different commercial rate schedule for subsequent billing cycles.

Change in Classification

Customers may request their rate be reassessed once every twelve-month period. The SFPUC may waive the twelve-month requirement if the Commission approves a new rate that applies to the customer, or the Customer's operating conditions have changed significantly to warrant such a change in applicable rate. These stipulations are outlined in the SFPUC's Rules & Regulations Governing Electric Service.

SEASONAL AND TIME-OF-USE PERIODS

Unless stated otherwise, for all rates which vary based on season and period, the following definitions apply.

Summer (May — October)

Peak	12:00 pm to 6:00 pm	Monday through Friday (except holidays)
Part-Peak	8:30 am to 12:00 pm 6:00 pm to 9:30 pm	Monday through Friday (except holidays)
Off-Peak	9:30 pm to 8:30 am, all day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

Winter (November — April)

Part-Peak	8:30 am to 9:30 pm	Monday through Friday (except holidays)
Off-Peak	9:30 pm to 8:30 am, all day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS

Holidays for the purpose of these rate schedules are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving Day, and Christmas Day on the dates the holidays are legally observed.

RATES FOR RESIDENTIAL, COMMERCIAL, AND INDUSTRIAL ELECTRIC SERVICE

The following Schedules of Hetch Hetchy Power Rates apply to most retail non-municipal Hetch Hetchy Power customers. New customers applying for Hetch Hetchy service will pay one of these rates unless they meet the specific eligibility criteria for other rates listed herein.

Residential

Residential rates are applicable to customers served through a separate meter or bank of meters who primarily use electricity for domestic purposes. In cases where a meter serves both domestic and commercial uses, the use which requires the majority of the energy usage will determine the appropriate rate.

For residential rates with tiered energy charges, the price of power increases as a customer uses more energy in each billing period. A standard billing period is one month, defined as 30 days. If a customer's bill falls more than 5 days outside of the 30-day billing period (less than 25 days or greater than 35 days), the amount of energy in each tier will be "pro-rated," meaning that it will be adjusted to reflect the proportional amount above or below the standard 30-day bill period.

Residential rates vary based on the summer vs. the winter season, which is defined in Seasonal and Time-of-Use Periods.

Schedule R-1: Residential, Gas Heating

Eligibility: Applicable to individually metered residential customers whose heating source is natural gas.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$8.91
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 227 kWh)	$0.28052
Tier 2 (227 kWh - 524 kWh)	$0.33663
Tier 3 (Over 524 kWh)	$0.50494
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 252 kWh)	$0.28052
Tier 2 (252 kWh - 579 kWh)	$0.33663
Tier 3 (Over 579 kWh)	$0.50494

Schedule R-1E: Residential, Electric Heating

Eligibility: Applicable to individually metered residential customers whose heating source is electricity.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$8.91
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 250 kWh)	$0.28052
Tier 2 (250 kWh - 578 kWh)	$0.33663
Tier 3 (Over 578 kWh)	$0.50494
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 418 kWh)	$0.28052
Tier 2 (418 kWh - 960 kWh)	$0.33663
Tier 3 (Over 960 kWh)	$0.50494

Schedule R-2: Residential Low-Income, Gas Heating

Eligibility: Applicable to individually metered residential customers whose heating source is natural gas, and who meet the income guidelines established in Section D Rule 9 of the SFPUC Rules and Regulations Governing Water Service to Customers. These rules and regulations require customers to have a maximum gross household income, before taxes and deductions, below 200% of the Federal Poverty Level.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$6.24
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 227 kWh)	$0.19637
Tier 2 (227 kWh - 524 kWh)	$0.23564
Tier 3 (Over 524 kWh)	$0.35346
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 252 kWh)	$0.19637
Tier 2 (252 kWh - 579 kWh)	$0.23564
Tier 3 (Over 579 kWh)	$0.35346

Schedule R-2E: Residential Low-Income, Electric Heating

Eligibility: Applicable to low-income residential customers whose heating source is electricity, and who meet the income guidelines established in Section D Rule 9 of the SFPUC Rules and Regulations Governing Water Service to Customers. These rules and regulations currently require customers to have a maximum gross household income, before taxes and deductions, below 200% of the Federal Poverty Level.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$6.24
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 250 kWh)	$0.19637
Tier 2 (250 kWh - 578 kWh)	$0.23564
Tier 3 (Over 578 kWh)	$0.35346
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 418 kWh)	$0.19637
Tier 2 (418 kWh - 960 kWh)	$0.23564
Tier 3 (Over 960 kWh)	$0.35346

Schedule REV-1: Residential with Electric Vehicle

Eligibility: Applicable to residential customers operating registered, street-legal electric vehicles and who are taking service under Schedule R-1 or R-1E. Customers participating in this schedule will receive one bill for the combined electric consumption of the home use and electric vehicle.

A customer may elect to request separate service for the charging station and will be billed for the home service under the Schedule R-1 or other applicable residential tariff and for the electric vehicle under Schedule EV-1.

Applications for service under this schedule must include proof of registration of the vehicle(s). Customers taking service under this schedule must re-qualify annually by applying and providing proof of current California registration of the vehicle.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$8.91
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 400 kWh)	$0.28052
Tier 2 (400 kWh - 728 kWh)	$0.33663
Tier 3 (Over 728 kWh)	$0.50494
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 568 kWh)	$0.28052
Tier 2 (568 kWh - 1110 kWh)	$0.33663
Tier 3 (Over 1110 kWh)	$0.50494

Schedule R-M: Residential Medical Necessity Assistance Program, Gas Heating

Eligibility: Applicable to residential customers who have applied and certified in writing that at least one full-time resident in the customer's home meets the following conditions:

1. The resident is dependent on an electrically powered life-support device plugged into the home electric system such as an aerosol tent, pressure pad, apnea monitor, pressure pump, compressor, respirator, electronic nerve simulator, suction machine, ultrasound nebulizer, electrostatic nebulizer, inhalation pulmonary pressure breather machine iron lung, dialysis machine, hemodialysis machine, motorized wheelchair, or oxygen generator to sustain the life of the person or to prevent deterioration of the person's medical condition; or
2. A paraplegic, hemiplegic, or quadriplegic, multiple sclerosis, neuromuscular or scleroderma patient or person with a compromised immune system being treated for a life-threatening illness that requires special electrically powered heating and/or cooling to sustain the life of the patient/person or to prevent deterioration of the patient/person's medical condition.

Applications for the Medical Necessity Assistance Program must include certification by a physician or surgeon licensed in the State of California, or by a person licensed by the State of California in accordance with the Osteopathic Initiative Act, that the applicant qualifies for the Medical Necessity Assistance Program.

Recertification: Unless a permanent disability is demonstrated, applications for the Medical Necessity Assistance Program must be submitted annually, in accordance with rules and procedures provided by the SFPUC.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$8.91
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 727 kWh)	$0.28052
Tier 2 (727 kWh - 1024 kWh)	$0.33663
Tier 3 (Over 1024 kWh)	$0.50494
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 752 kWh)	$0.28052
Tier 2 (752 kWh - 1079 kWh)	$0.33663
Tier 3 (Over 1079 kWh)	$0.50494

Schedule R-ME: Residential Medical Necessity Assistance Program, Electric Heating

Eligibility: Applicable to residential user with all electric heating who have applied and certified in writing that at least one full-time resident in the customer's home meets the following conditions:

1. The resident is dependent on an electrically powered life-support device plugged into the home electric system such as an aerosol tent, pressure pad, apnea monitor, pressure pump, compressor, respirator, electronic nerve simulator, suction machine, ultrasound nebulizer, electrostatic nebulizer, inhalation pulmonary pressure breather machine iron lung, dialysis machine, hemodialysis machine, motorized wheelchair, or oxygen generator to sustain the life of the person or to prevent deterioration of the person's medical condition; or
2. A paraplegic, hemiplegic, or quadriplegic, multiple sclerosis, neuromuscular or scleroderma patient or person with a compromised immune system being treated for a life-threatening illness that requires special electrically powered heating and/or cooling to sustain the life of the patient/person or to prevent deterioration of the patient/person's medical condition.

Applications for the Medical Necessity Assistance Program must include certification by a physician or surgeon licensed in the State of California, or by a person licensed by the State of California in accordance with the Osteopathic Initiative Act, that the applicant qualifies for the Medical Necessity Assistance Program.

Recertification: Unless a permanent disability is demonstrated, applications for the Medical Necessity Assistance Program must be submitted annually, in accordance with rules and procedures provided by the SFPUC.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$8.91
Summer Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 750 kWh)	$0.28052
Tier 2 (750 kWh - 1078 kWh)	$0.33663
Tier 3 (Over 1078 kWh)	$0.50494
Winter Energy Charge ($ per kWh)	
Tier 1 (0 kWh - 918 kWh)	$0.28052
Tier 2 (918 kWh - 1460 kWh)	$0.33663
Tier 3 (Over 1460 kWh)	$0.50494

Residential Low-Income Common Area, Vacant Units, and Master-Metered Facilities

Accounts which serve the common areas of a residential building (such as garages, hallways, community rooms, or courtyards) or unoccupied residential units may be billed to the property owner or building manager. Because these are not primarily used for domestic purposes, they are typically served under an applicable commercial or industrial rate. However, these accounts are eligible for a discounted rate if all occupants of a building meet the criteria for a low-income discount, as defined by the State of California's CARE program. Eligible commercial accounts meeting this criterion will receive a 30% discount off all electric service charges. Similarly, certain older low-income residential facilities with master-metering (a single meter that serves the entire building and is billed to a single entity) may be eligible for this discount.

Small Commercial (Demand <75 kW)

Small commercial customers are commercial, industrial, and other general non-residential customers with maximum demand less than 75 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Small commercial energy rates vary based on the summer vs. winter seasons, which are defined in Seasonal and Time-of-Use Periods.

The monthly customer charge for small commercial rates varies based on whether the customer account is served as a single-phase or a polyphase service.

Schedule C-1: Small Commercial

Eligibility: Applicable to small commercial customers.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	
Single-phase Meter (S)	$17.63
Polyphase Meter (P)	$44.11
Summer Energy Charge ($ per kWh)	$0.36566
Winter Energy Charge ($ per kWh)	$0.29385

Medium Commercial (Demand 75-500 kW)

Medium commercial customers are commercial, industrial, and other general non-residential customers with maximum demand between 75 kW and 500 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification. Medium commercial energy rates vary based on the summer vs. winter seasons, which are defined in Seasonal and Time-of-Use Periods.

Schedules C-2S and C-2P: Medium Commercial, Secondary and Primary Voltages

Eligibility: Applicable to medium commercial customers served at secondary and primary voltages.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge ($ per month)	$314.29	$293.84
Energy Charge ($ per kWh)		
Summer	$0.23242	$0.20973
Winter	$0.18926	$0.17102
Demand Charge ($ per kW)	$25.50	$21.09

Large Commercial (Demand 500-1000 kW)

Large commercial customers are commercial, industrial, and other general non-residential customers with maximum demand between 500 kW and 1000 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification. Large commercial rates vary based on the summer vs. winter seasons, and by the period during which power is used ("peak," "part-peak," or "off-peak"). These are defined in Seasonal and Time-of-Use Periods.

Schedules C-3S and C-3P: Large Commercial, Secondary and Primary Voltages

Eligibility: Applicable to large commercial customers served at secondary and primary voltages.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge ($ per month)	$2,044.27	$1,914.03
Summer Energy Charge ($ per kWh)		
On-Peak	$0.14936	$0.11611
Part-Peak	$0.14936	$0.11611
Off-Peak	$0.12282	$0.09636
Winter Energy Charge ($ per kWh)		
Part-Peak	$0.13215	$0.10330
Off-Peak	$0.12273	$0.09628
Summer Demand Charge ($ per kW)		
On-Peak	$19.02	$15.88
Part-Peak	$15.51	$13.28
Maximum	$34.79	$28.25
Winter Demand Charge ($ per kW)		
Maximum	$34.79	$28.25

Industrial (Demand >1000 kW)

Industrial customers are commercial, industrial, and other general non-residential customers with maximum demand greater than 1000 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification. Industrial rates vary based on the summer vs. winter seasons, and by the period during which power is used ("peak," "part-peak," or "off-peak"). These are defined in Seasonal and Time-of-Use Periods.

Schedules I-1S and I-1P: Industrial, Secondary and Primary Voltages

Eligibility: Applicable to industrial customers served at secondary and primary voltages.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge	$2,045.64	$1,964.40
Summer Energy Charge ($ per kWh)		
On-Peak	$0.13417	$0.13066
Part-Peak	$0.13417	$0.13066
Off-Peak	$0.11125	$0.10864
Winter Energy Charge ($ per kWh)		
Part-Peak	$0.11924	$0.11631
Off-Peak	$0.11084	$0.10823
Summer Demand Charge ($ per kW)		
On-Peak	$20.20	$20.49
Part-Peak	$15.91	$16.93
Maximum	$35.95	$33.26
Winter Demand Charge ($ per kW)		
Maximum	$35.95	$33.26

Schedule I-1T: Industrial, Transmission Voltage

Eligibility: Applicable to industrial customers served at transmission voltage.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge	$1,914.03
Summer Energy Charge ($ per kWh)	
On-Peak	$0.12909
Part-Peak	$0.12909
Off-Peak	$0.10728
Winter Energy Charge ($ per kWh)	
Part-Peak	$0.11488
Off-Peak	$0.10688
Summer Demand Charge ($ per kW)	
On-Peak	$25.23
Part-Peak	$25.23
Maximum	$22.77
Winter Demand Charge ($ per kW)	
Maximum	$22.77

Schedule SS: Shoreside Power

Eligibility: Rates for electric service to ships using shore power at the Port of San Francisco facilities, and with maximum demands equivalent to industrial customers, as defined above.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$548.14
Summer Energy Charge ($ per kWh)	
On-Peak	$0.15853
Part-Peak	$0.15853
Off-Peak	$0.12399
Winter Energy Charge ($ per kWh)	
Part-Peak	$0.13604
Off-Peak	$0.12337
Summer Demand Charge ($ per kW)	
Maximum	$7.16
Winter Demand Charge ($ per kW)	
Maximum	$7.16

Schedule IR-1T: Stanislaus County Industrial Rate, Transmission Voltage

Eligibility: Applicable to Industrial facilities in Stanislaus County taking service directly from City-owned transmission lines.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$1,339.82
Summer Energy Charge ($ per kWh)	
On-Peak	$0.09036
Part-Peak	$0.09036
Off-Peak	$0.07510
Winter Energy Charge ($ per kWh)	
Part-Peak	$0.08042
Off-Peak	$0.07482
Summer Demand Charge ($ per kW)	
On-Peak	$17.66
Part-Peak	$17.66
Maximum	$15.94
Winter Demand Charge ($ per kW)	
Maximum	$15.94

Electric Vehicles

Electric vehicle rate customers are those who use electricity solely for charging one or more electric vehicles.

For schedule EV-1, the time-of-use periods are different than in other rate schedules. The time-of-use periods for EV-1 are:

Peak	4:00 pm – 9:00 pm	Every day
Off-Peak	9:00 pm - 4:00 pm	Every day

Schedule EV-1: Electric Vehicle Charging

Eligibility: Applicable to customers with a meter serving only charging station(s) for a street-legal electric vehicle. The meter may be used by the customer directly, or may be available for public, employee, or other general usage.

This is a pilot rate subject to change at the discretion of SFPUC. Customers wishing to change to the EV-1 rate should contact the SFPUC and must have an SFPUC-owned interval meter and equipment installed.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	$17.63
Energy Charge ($ per kWh)	
On-Peak	$0.40679
Off-Peak	$0.28395

Lighting and Traffic Control

Lighting and traffic control tariffs for use by traffic control signals or metered streetlights.

Schedule TC-1: Traffic Control Signals

Eligibility: Applicable to unmetered traffic control equipment that operates on a 24-hour basis.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Charge ($/kWh)	$0.32726

Schedule LS-3: Street Lighting

Eligibility: Applicable to street lighting or outdoor lighting customers.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Charge ($/kWh)	$0.32726

RATES FOR ENTERPRISE MUNICIPAL ELECTRIC SERVICE

The following Hetch Hetchy Power Rates are only applicable to customers who were enrolled in one of these rate schedules as of July 1, 2024, which includes certain municipal, governmental, and commercial customers, referred to as “Enterprise” customers.

New customers will not be placed in one of these rates and must instead enroll in one of the applicable tariffs in Rates for Residential, Commercial, and Industrial Electric Service.

Residential

Residential rates are applicable to customers served through a separate meter or bank of meters who primarily use electricity for domestic purposes. In cases where a meter serves both domestic and commercial uses, the use which requires the majority of the energy usage will determine the appropriate rate.

Residential Low-Income Common Areas and Vacant Units, Voluntary Commercial

Accounts which serve the common areas of a residential building (such as garages, hallways, community rooms, or courtyards) or unoccupied residential units may be billed to the property owner or building manager. Because these are not primarily used for domestic purposes, they are typically served under an applicable commercial or industrial rate. However, these accounts are eligible for a discounted rate if all occupants of a building meet the criteria for a low-income discount, as defined by PG&E’s CARE program. Eligible commercial accounts meeting these criteria will receive a 30% discount off all electric service charges.

Small Commercial (Demand <75 kW)

Small commercial customers are commercial, industrial, and other general non-residential customers with maximum demand less than 75 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Small commercial energy rates vary based on the summer vs. the winter season, which is defined in Seasonal and Time-of-Use Periods.

Schedules A-1US/A-1UP: Enterprise Small Commercial Time-of-Use

Eligibility: Applicable to small commercial customers who elect for a time-of-use option, and who are eligible for Enterprise rates. Schedule A-1US/A-1UP is a legacy rate and does not allow new customer enrollment.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	
Single Phase Meter (S)	$17.63
Poly Phase Meter (P)	$44.11
Summer Energy Charge ($ per kWh)	
On-Peak	$0.39494
Part Peak	$0.39494
Off Peak	$0.33760
Winter Energy Charge ($ per kWh)	
Part Peak	$0.30184
Off Peak	$0.28664

Medium Commercial (Demand 75-500 kW)

Medium commercial customers are commercial, industrial, and other general non-residential customers with maximum demand between 75 kW and 500 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Medium commercial energy rates vary based on the summer vs. the winter season, which is defined in Seasonal and Time-of-Use Periods.

Schedules A-10US/A-10UP: Enterprise Small Commercial Time-of-Use

Eligibility: Applicable to medium commercial customers served at secondary and primary voltages, who elect for a time-of-use option, and who are eligible for Enterprise rates. Schedules A-10US and A-10UP are legacy rates and does not allow new customer enrollment.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge	$314.29	$293.84
Summer Energy Charge ($ per kWh)		
On-Peak	$0.25755	$0.23225
Part-Peak	$0.25755	$0.23225
Off-Peak	$0.20823	$0.18802
Winter Energy Charge ($ per kWh)		
Part-Peak	$0.19787	$0.17874
Off-Peak	$0.18148	$0.16403
Demand Charge ($ per kW)	$25.50	$21.09

RATES FOR GENERAL USE MUNICIPAL ELECTRIC SERVICE

The following Hetch Hetchy Power Rates are only applicable to customers who were on Schedule M-2 as of July 1, 2022, which includes certain municipal, governmental, and commercial customers, referred to as "General Use" customers. New customers will not be placed on one of these rates unless they are new facilities operated by one of the following City departments, government agencies, or organizations:

General Use Customers
Asian Art Museum of San Francisco
California Academy of Sciences
City College of San Francisco
The Exploratorium
San Francisco Adult Probation Department
San Francisco Arts Commission
San Francisco City Administrator's Office (except Convention Facilities, Bill Graham Civic Auditorium, and Public Works Street and Sewer Repair and Street Environmental Services)
San Francisco City Attorney's Office
San Francisco Department of Child Support Services
San Francisco Department of Elections
San Francisco Department of Emergency Management
San Francisco Department of Homelessness and Supportive Housing
San Francisco Department of Public Health
San Francisco District Attorney
San Francisco Fire Department
San Francisco Health Service System
San Francisco Human Services Agency
San Francisco Juvenile Probation Department
San Francisco Mayor's Office of Housing and Community Development
San Francisco Municipal Transit Agency (except Traffic Engineering and Parking Authority)
San Francisco Police Department

General Use Customers
San Francisco Public Defender's Office
San Francisco Recreation & Parks Department (except Yacht Harbor)
San Francisco Sheriff's Department
San Francisco Unified School District
San Francisco War Memorial
San Francisco Zoo

Small Commercial (Demand <75 kW)

Small commercial customers are commercial, industrial, and other general non-residential customers with maximum demand less than 75 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification. Small commercial energy rates vary based on the summer vs. the winter season, which is defined in Seasonal and Time-of-Use Periods. The monthly customer charge for small commercial rates varies based on whether the customer account is served by a single-phase meter or a polyphase meter.

Schedules CG-1S/CG-1P: General Use Small Commercial

Eligibility: Applicable to small commercial customers who are eligible for General Use rates.

Rate Component	FY 2025-26 Effective 7/1/25
Customer Charge ($ per month)	
Single-phase Meter (S)	$11.72
Polyphase Meter (P)	$29.32
Summer Energy Charge ($ per kWh)	$0.23840
Winter Energy Charge ($ per kWh)	$0.19067

Medium Commercial (Demand 75-500 kW)

Medium commercial customers are commercial, industrial, and other general non-residential customers with maximum demand between 75 kW and 500 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Medium commercial energy rates vary based on the summer vs. the winter season, which is defined in Seasonal and Time-of-Use Periods.

Schedules CG-2S and CG-2P: General Use Medium Commercial, Secondary and Primary Voltages

Eligibility: Applicable to medium commercial customers served at secondary and primary voltages who are eligible for General Use rates.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge ($ per month)	$250.09	$268.21
Summer Energy Charge ($ per kWh)	$0.17513	$0.18018
Winter Energy Charge ($ per kWh)	$0.14080	$0.14485
Demand Charge ($ per kW)	$20.29	$19.25

Large Commercial (Demand 500-1000 kW)

Large commercial customers are commercial, industrial, and other general non-residential customers with maximum demand between 500 kW and 1000 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Large commercial rates vary based on the summer vs. the winter season, and by the period during which power is used (the "peak," "part-peak," or "off-peak" period). These are defined in Seasonal and Time-of-Use Periods.

Schedules CG-3S and CG-3P: General Use Large Commercial, Secondary and Primary Voltages

Eligibility: Applicable to large commercial customers served at secondary and primary voltages who are eligible for General Use rates.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge ($ per month)	$2,009.52	$1,792.56
Summer Energy Charge ($ per kWh)		
On-Peak	$0.12792	$0.09074
Part-Peak	$0.12792	$0.09074
Off-Peak	$0.10184	$0.07224
Winter Energy Charge ($ per kWh)		
Part-Peak	$0.09096	$0.07875
Off-Peak	$0.08338	$0.07217
Summer Demand Charge ($ per kW)		
On-Peak	$18.70	$14.87
Part-Peak	$15.25	$12.44
Maximum	$34.19	$26.46
Winter Demand Charge ($ per kW)		
Maximum	$34.19	$26.46

Industrial (Demand 500-1000 kW)

Industrial customers are commercial, industrial, and other general non-residential customers with maximum demand greater than 1000 kW served through a separate meter or bank of meters. Maximum demand for purposes of rate schedule eligibility is assessed as defined in Customer Classification.

Industrial rates vary based on the summer vs. the winter season, and by the period during which power is used (the "peak," "part-peak," or "off-peak" period). These are defined in Seasonal and Time-of-Use Periods.

Schedules IG-1S and IG-1P: General Use Industrial, Secondary and Primary Voltages

Eligibility: Applicable to industrial customers served at secondary and primary voltages who are eligible for General Use rates.

Rate Component	FY 2025-26 Effective 7/1/25	
	Secondary	*Primary*
Customer Charge ($ per month)	$2,148.59	$2,111.70
Summer Energy Charge ($ per kWh)		
On-Peak	$0.11051	$0.10870
Part-Peak	$0.11051	$0.10870
Off-Peak	$0.08645	$0.08503
Winter Energy Charge ($ per kWh)		
Part-Peak	$0.09483	$0.09328
Off-Peak	$0.08600	$0.08460
Summer Demand Charge ($ per kW)		
On-Peak	$21.22	$22.03
Part-Peak	$16.70	$18.20
Maximum	$37.76	$35.76
Winter Demand Charge ($ per kW)		
Maximum	$37.76	$35.76

Lighting

General Use lighting customers are unmetered load used for street or outdoor lighting. As the load is unmetered, monthly charges are estimated based on the type and voltage of the installed light fixture.

Schedule LG: General Use Lighting

Eligibility: Applicable to non-metered street lighting or outdoor lighting customers who are eligible for General Use rates.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Charge ($ per kWh)	$0.21877

TUOLUMNE COUNTY RATES

The following Hetch Hetchy Power Rates are only applicable to facilities located within Tuolumne County which were on one of these rate schedules as of July 1, 2023. New customers will not be placed on one of these rates.

Residential

Schedule UH0050: Hetch Hetchy Water and Power Employee Housing

Eligibility: Applicable to residents of housing owned and operated by the SFPUC within Tuolumne County.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Surcharge ($ per kWh)	$0.10875

Small Commercial

Schedule UH0044: California Department of Fish & Wildlife

Eligibility: Applicable to facilities operated by the California Department of Fish & Wildlife within Tuolumne County currently provided electricity by Hetch Hetchy Water & Power.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Surcharge ($ per kWh)	$0.10875

Schedule UH0047: United States Forest Service

Eligibility: Applicable to facilities operated by the United States Forest Service within Tuolumne County currently provided electricity by Hetch Hetchy Water & Power.

Rate Component	FY 2025-26 Effective 7/1/25
Energy Surcharge ($ per kWh)	$0.13500

HETCH HETCHY POWER PREMIUM

Eligibility: Applicable to Hetch Hetchy customers who apply on a first come, first served basis. Through this premium, they are provided the opportunity to receive 100% renewable energy that meets California's Renewable Portfolio Standards (RPS). Hetch Hetchy Power Premium is also considered a zero-carbon-intensity electric energy pathway under the California Air Resources Board's Low Carbon Fuel Standard (LCFS) Program. The combined total of all enrolled customers in this tariff is limited to 200,000 megawatt-hours per year. Customers must request to be enrolled.

Hetch Hetchy Power Premium is a premium surcharge that will be added to all kWh energy usage on customer's otherwise applicable rate schedule. The premium for each Hetch Hetchy rate schedule is as follows:

Rate Component	FY 2025-26 Effective 7/1/25
Energy Surcharge ($ per kWh)	$0.00800

General Use Municipal Customers

For customers taking energy on one of the rate schedules in Rates for General Use Municipal Electric Service, and who are participating in the Low Carbon Fuel Standard (LCFS) program, the surcharge above does not apply to any kWh energy used to earn LCFS credits. Instead, customers are provided Hetch Hetchy Power Premium at no additional cost and must pay a fee equivalent to 50% of the revenues from the sale of LCFS credits with Hetch Hetchy Power. In addition, Hetch Hetchy Power will provide services related to the participation in the LCFS Program, including quarterly and annual reporting assistance, credit tracking, and credit sales.

SCHEDULE M-1: Miscellaneous Power Charges

Applicable to residential, commercial, and industrial customers as appropriate.

Security Deposit
The SFPUC may require a customer to make a refundable security deposit equal to the greater of two months of estimated power charges or $127. This deposit is refundable after one year of satisfactory payment history or termination of service and settlement of the final bill, whichever occurs first.

Late Payment Penalty
Any charge or fee not paid within 30 days will be subject to a late payment penalty equal to one-half of one percent (0.5%) for each 30 days or fraction thereof on the amount owed. This late payment penalty will also apply to wholesale customers.

Returned Check Charge **$50**
A returned check charge will be applied to any account whose payment is not honored by the customer's bank. This charge will apply to every occurrence.

Document Reproduction Charge **$0.10**
For each page of standard paper copy made at the customer's request.

Lien Fee
Any account with an outstanding balance of greater than $50 and which is delinquent by more than one billing cycle may be recorded as a lien against the property. A lien fee will be assessed as provided in the Administrative Code of the City and County of San Francisco.

Temporary Service Installation and Removal Fee **$1,065**
Any customer who requests a temporary service that requires a lineman to install and remove an electrical connection.

Any customer request for field visits outside normal operating hours, trouble-shooting problems not caused by SFPUC equipment or service, meter testing or repairs, or any other customer-requested service not covered elsewhere in the Schedule of Charges will be billed to the customer at the actual cost to the SFPUC. Such charges may include labor, materials, vehicles, overhead, etc.

Each year, the SFPUC will adjust all other fees in Schedule M-1 by the Consumer Price Index released by the Controller's Office of the City and County of San Francisco. The Returned Check Charge and Pending Shutoff Notice Fee will not change.

HETCH HETCHY POWER NET ENERGY METERING TARIFFS

Schedule NEM-SFPUC: Net Energy Metering

Applicability

A. This Schedule Net Energy Metering-SFPUC (NEM-SFPUC) is applicable to service for eligible SFPUC customers who site a Renewable Electric Generation Facility on their owned, rented, or leased premises within the SFPUC service area located where SFPUC operates the local distribution system and is able to use exported energy to serve SFPUC customers.

B. This Schedule is available upon request, on a first come, first served basis for eligible customers until the total rated generating capacity used by eligible customers exceeds 5% of SFPUC's aggregate customer peak demand. When this total rated generating capacity exceeds 5% of SFPUC's aggregate customer peak demand, this schedule is closed to new customers.

C. The eligible customer must apply for Net Energy Metering. Upon acceptance by the SFPUC, the customer must execute a Net Energy Metering Acknowledgement or any other document containing substantially the terms and conditions of the Acknowledgement as determined by SFPUC to receive services under this Schedule.

Metering

A. The customer meter must be capable of accurately measuring the flow of energy in both directions. If the existing meter is not an interval meter capable of accurately measuring the flow of energy in both directions and being read remotely by SFPUC in a manner that allows accurate billing under the customer's applicable rate, SFPUC will install a new meter or cause one to be installed, and the customer shall be responsible for reimbursing all costs of purchasing and installing that meter. If needed, the customer shall install the appropriate meter socket.

B. The meter shall satisfy the requirements of this section and all applicable federal, state, and local safety and performance standards. If the renewable facility will export electricity through an interconnection to PG&E's distribution system, the meter must also satisfy any PG&E meter requirements.

C. SFPUC may install an additional meter at its own expense with the consent of the customer. The additional meter shall be used only to provide the information necessary to accurately bill or credit

the customer and/or to collect generating system performance information for research purposes.

Billing, Settlement and Net Surplus Compensation Rate

Monthly Bills

A. Each customer will be billed monthly. All charges under the customer's otherwise applicable rate schedule shall be in effect and, except for Net Electricity generators as set forth in the "Annual Settlement" section below, all charges shall be due and payable monthly. The monthly billing statement will reflect the customer's net electricity consumption, charges incurred, generation bill credits from previous billing cycles, and credits generated during the current billing period. The monetary value of any excess generation during a monthly billing cycle shall be calculated as follows:

    1. For customers on a Flat Rate Schedule: If in any monthly billing cycle, the electricity delivered by SFPUC is less than the electricity received by SFPUC from the Renewable Electricity Generation Facility, the value of the excess kilowatt-hours (kWh) generated during the monthly billing cycle shall be calculated according to the electricity usage charges of the customer's otherwise applicable rate schedule. This amount will be carried over as a monetary credit to the next billing cycle and credited against electricity use (kWh) charges on future bills for that account until the end of the Annual True-up Period.
    2. For customers on a Time-of-Use Rate ("TOU") Schedule: If in any monthly billing cycle, the electricity delivered by SFPUC is less than the electricity received by SFPUC from the Renewable Electricity Generation Facility, during any TOU period, the value of the excess kilowatt-hours (kWh) produced during that TOU period shall be calculated according to the electricity usage charges of the customer's otherwise applicable rate schedule. If the aggregate electricity usage charges and credits summed across all TOU periods result in a net credit for the billing cycle, this amount will be carried over as a monetary credit to the next billing cycle and credited against electricity use (kWh) charges on future bills for that account until the end of the Annual True-up period.

B. Residential and small commercial customers may elect to pay the electricity usage charge portion of the billing statement monthly or at the annual settlement. All non-electricity usage charges, such as fees,

surcharges, and taxes shall be due and payable on a monthly basis regardless of the customer's election.

1. For customers who elect monthly payment, net electricity usage charges are due and payable per applicable monthly billing schedules.
2. For customers who elect annual payment of electricity usage charges, the customer's net electricity charges and credits, as calculated on a monthly basis, will be carried over until the end of the Annual True-Up Period when payment will be due and payable in accordance with Section C, below.
3. For the purposes of this Schedule, "Small commercial customer" means a commercial customer that has a maximum peak demand of less than 75 kilowatts.
4. A customer may change its billing election within 30 days after each annual settlement is completed.

C. All customers other than residential and small commercial customers must pay the net balance of moneys owed monthly.

Annual Settlement

A. At the end of the Annual True-up Period, SFPUC will determine whether the Customer is a Net Electricity Consumer or a Net Electricity Generator during the preceding Annual True-up Period. For new customers, the Annual True-up Period will cover the period starting on the date that the Customer commences service under this NEM-SFPUC Schedule through the Customer's April billing cycle.

B. If the customer is a Net Electricity Consumer, SFPUC will calculate the net compensation owed to SFPUC in accordance with the customer's otherwise applicable rate schedule and the customer must pay the full amount owed in accordance with the SFPUC's Rules for electricity service. For new customers commencing service under this NEM-SFPUC Schedule less than 12 months prior to the April true-up date, any remaining monetary bill credits will be carried over to the next twelve-month period on a one-time only basis. For all other customers, any remaining monetary bill credits will be zeroed out.

C. If the customer is a Net Electricity Generator, the customer must elect either:

1. Net surplus electricity compensation for any net surplus electricity generated during the prior Annual True-up Period, with any remaining credit balance reset to zero, or

2. Carryover of any remaining monetary bill credits to the next Annual True-up Period, to be applied as a credit for future electricity use (kWh) charges. A customer that chooses this option will lose any opportunity to receive net surplus electricity compensation for these credits in the future.
3. In the case of a customer that does not affirmatively elect to receive either net surplus electricity compensation or carryover of credits, SFPUC shall have no obligation to provide compensation or credits for the electricity received from the customer during that twelve-month period, and any remaining credit balance will be reset to zero.
4. A customer may change its current election for net surplus electricity compensation by submitting that change to the SFPUC at least 30 days prior to the April true-up date.

D. The Net Surplus Electricity Compensation rate for each kilowatt-hour of net electricity production during the Annual True-up Period is:
    1. If the customer does not own the rights to the Renewable Energy Credits ("RECs") associated with the Renewable Electric Generation Facility or elects to retain them for the customer's own use, the Net Surplus Electricity Compensation rate is $0.04 per kWh.
    2. If the customer owns the rights to the RECs produced by the Eligible Renewable Electric Generation Facility and elects to transfer to the SFPUC the RECs associated with the net surplus electricity produced, the Net Surplus Electricity Compensation rate is $0.05 per kWh.

E. If the customer terminates the contractual relationship with SFPUC, SFPUC shall reconcile the customer's consumption and production of electricity during the relevant portion of the twelve-month period following the last annual settlement and calculate the net credit or net bill as provided in this section. Any credits carried over from prior twelve-month periods that cannot be netted against remaining electricity use (kWh) charges will be zeroed out.

Safety, Standards, and Inspections

A. If the Renewable Electricity Generating Facility will be interconnected to SFPUC's distribution system, the customer must satisfy all applicable SFPUC interconnection requirements and receive SFPUC approval to interconnect. In instances where the renewable facility connection requires SFPUC to meet responsibilities regarding its interconnection with the PG&E distribution system the customer must satisfy all applicable PG&E interconnection rules and regulations. The customer is solely responsible for payment of all fees and charges associated with the interconnection of the Renewable Electricity Generating Facility.

B. The Renewable Electricity Generating Facility shall meet all applicable federal, state, and local safety and performance standards, including those established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, and accredited testing laboratories such as Underwriters Laboratories and, as applicable, the rules of the California Public Utilities Commission regarding safety and reliability. The customer shall operate the renewable facility in compliance with all applicable SFPUC or PG&E tariffs, rules, regulations, and orders, and any rules, regulations, and orders of the California Public Utilities Commission. The customer is solely responsible for payment of all fees, rates and charges associated with the operation of the Renewable Electricity Generating Facility.

Schedule NEM-ShaRE: Shared Renewable Energy Arrangement

Applicability

A. This Schedule ShaRE is applicable to service for multi-tenant or multi-meter properties located at the same or contiguous properties on which a renewable energy facility owned or installed by an eligible SFPUC customer is located and where the SFPUC operates the local distribution system. This Schedule may be extended to customers in other locations on a case-by-case basis where the configuration of distribution facilities permits. Contiguous properties must be owned, rented, or leased by the same customer that owns, rents, or leases the property on which the renewable energy facility is located ("Contiguous Properties").

B. This Schedule is available upon request, on a first-come, first-served basis for eligible customers until the total rated generating capacity used by eligible customers under this Schedule equals 5 megawatts of installed capacity. At that time, this schedule will be closed to new customers.

C. The renewable facility must:

1. be a renewable energy resource as defined in California Public Resources Code Section 25741(a)(1);
2. be sized such that the amount of energy generated does not exceed the total energy requirements of all of the benefitting accounts and generating account, but with a maximum design capacity of 1 MW (AC);
3. be located on the customer's owned, rented, or leased premises; and
4. be interconnected for parallel operation with the local distribution system.

D. Customers on this Schedule are not eligible to take service on Electric Schedule NEM-SFPUC, Net Energy Metering.

E. The eligible customer must submit a ShaRE Application. Upon acceptance by SFPUC, the customer must execute a ShaRE Acknowledgement or any other document containing substantially the terms and conditions of the Acknowledgement as determined by SFPUC in order to receive services under this Schedule. All necessary forms and documents are available for download from the SFPUC website.

Customer Accounts and Metering

A. The customer must designate specific SFPUC-served accounts that are either located on the same property where the renewable facility is located or on Contiguous Properties. These designated accounts will form a "Shared Renewable Energy (ShaRE) arrangement," made up of both of the following:
    1. Designated "benefitting accounts" that will receive billing credits for energy generated by the renewable facility.
    2. A single account to which the renewable facility will be primarily associated for the purposes of billing renewable facility-related fees. This account shall be referred to as either a "generating account" or a "primary account" depending on the customer's chosen renewable facility configuration. Generating accounts and primary accounts will be differently treated according to the following rules:
        i. If the renewable facility is located behind a meter billed to the customer, the associated account will

be designated as a “generating account.” Any billing credits generated by the renewable facility will firstly be applied to the generating account’s load until the generating account’s load is zeroed out, before being allocated to benefitting accounts.

ii. If the renewable facility is located in front of existing customer meters, the customer must designate one of its own existing accounts to serve as a “primary account.” The primary account will not receive any billing credits unless the customer chooses to also designate the primary account as a benefitting account in the ShaRe arrangement.

B. Metering for the renewable facility:

1. To enable accurate billing of benefitting accounts, the renewable facility’s meter must be capable of (i) measuring the flow of electricity in both directions in a manner commensurate with the smallest time interval required by the SFPUC to establish billing determinants for any of the benefitting account meters and (ii) being read remotely by SFPUC. If necessary, the SFPUC will install a meter to accurately measure and record the total amount of electricity exported by the renewable facility. The customer shall install the appropriate meter socket and shall reimburse the SFPUC for the actual cost of all necessary labor, equipment, materials, and related facilities costs incurred by the SFPUC to install the necessary metering.
2. If the existing distribution utility meter is not an interval meter capable of measuring the flow of electricity in both directions and being read remotely by SFPUC, the SFPUC will install a new meter or cause one to be installed, consistent with the SFPUC’s specifications, and the customer shall be responsible for any costs incurred. If needed, the customer shall install the appropriate meter socket.
3. Meters shall meet the requirements of this section and all applicable federal, state, and local safety and performance standards.

Billing and Settlement

A. Each account in the ShaRE arrangement will be billed monthly. All charges under the participating account's otherwise applicable rate schedule shall be in effect, and the account will continue to be billed for all applicable charges—including, if applicable, demand and monthly charges—other than those reduced by the crediting method described below.

B. For each monthly billing period, the SFPUC shall allocate the electricity (kWh) exported by the renewable facility to each benefitting account by one of the following methods. In either method, if the renewable facility serves any customer load located behind the same customer account as the renewable facility (i.e., the generating account), the energy credits that will be applied to the benefiting accounts will be net of the energy credits applied to zero out the generating account's load.

    1. The customer may specify a percentage of exported electricity to be assigned to each benefitting account (the sum of the assigned percentages shall equal 100% of monthly exported electricity). The customer must notify all benefitting accounts and submit the signed allocation form to the SFPUC.
    2. If the allocation is not specified by the customer, the allocation will be performed by the SFPUC in proportion to the cumulative billed usage at each identified benefitting account for the previous twelve months prior to the initial application. If twelve months of historical billing data are not available for any benefiting accounts, the SFPUC will estimate usage for these purposes. The energy (kWh) exported from the renewable facility at each meter interval will then be allocated to each of the benefitting accounts for the corresponding interval for the applicable billing period.

C. The allocated energy (kWh) will be valued at the electricity use (kWh) charges of the benefitting account's otherwise applicable rate schedule. The value of the allocated energy will not include demand or monthly customer charges. Each benefitting account will be billed for the net amount of energy consumption and demand and customer charges at the account's otherwise applicable rate schedule. The net balance of all moneys owed must be paid on each monthly billing cycle.

D. If the monetary value of allocated energy in a month exceeds the electricity use (kWh) charges for the benefitting account in that month,

the excess value shall be carried over as a monetary credit on the benefitting account. This amount will be credited against electricity use (kWh) charges on future bills for that account until the end of the twelve-month period.

E. The generating account and all benefitting accounts within a ShaRE arrangement will be placed on the same billing cycle. In the April bill each year, any unused accumulated monthly bill credits from the preceding twelve-month period will be zeroed out.

    1. For new customers, the April true-up will cover the period starting on the date that the customer commences service under this ShaRE Schedule up to the April true-up date. For new customers commencing service under this ShaRE Schedule less than 12 months prior to the April true-up date, any remaining monetary bill credits will be carried over to the next twelve-month period on a one-time only basis.
    2. If any account within the ShaRE arrangement terminates participation in this program, the SFPUC will reconcile that account's consumption and production of electricity during any part of the twelve-month period following the last annual settlement. If there is a material and permanent change to the usage of the ShaRE accounts such that the renewable facility output exceeds the combined load of the accounts, SFPUC may reassess the customer's eligibility for this Schedule.

F. The customer will retain ownership of all renewable energy credits associated with the renewable facility.

G. The SFPUC will assess fees to recover added costs of billing services for a ShaRE arrangement. The generating account will be charged a one-time setup charge of $12 for each benefitting account. Each benefitting account and the generating account will be charged a monthly billing service fee of $5. The customer may make changes to the allocation percentages by notifying each affected benefitting account and submitting a new signed allocation form to the SFPUC. If the customer wishes to make more than one changed allocation per twelve-month true-up period, the generating account will be charged $12 per account changed.

Safety, Standards, and Inspections

A. The customer must satisfy all applicable SFPUC interconnection requirements and receive SFPUC approval to interconnect. The customer is solely responsible for payment of all fees, rates, and charges associated with the interconnection of the renewable facility.

B. The renewable facility shall meet all applicable federal, state, and local safety and performance standards, including those established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, and accredited testing laboratories such as Underwriters Laboratories and, as applicable, the rules of the California Public Utilities Commission regarding safety and reliability. The customer shall operate the renewable facility in compliance with all applicable SFPUC or PG&E tariffs, rules, regulations, and orders, and any rules, regulations, and orders of the California Public Utilities Commission. The customer is solely responsible for payment of all fees, rates, and charges associated with the operation of the renewable facility.

CLEANPOWERSF RATES SCHEDULES

Residential

Schedule E-1: Residential Services

Applies to PG&E rate schedules E-1, E-1-L, EM, EM-L, ES, ES-L, ESR, ESR-L, ET, and ET-L.

Rate Component	FY 2025-26 Effective 7/1/25
All Energy	$0.15169/kWh

Schedule E-TOU-C: Residential Time-of-Use

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1—September 30
Peak	$0.21697/kWh	4:00 pm to 9:00 pm, every day
Off-Peak	$0.15263/kWh	All other hours
Winter Energy Charge		October 1—May 31
Peak	$0.15825/kWh	4:00 pm to 9:00 pm, every day
Off-Peak	$0.14017/kWh	All other hours

Schedule E-TOU-D: Residential Time-of-Use Peak Pricing 5 — 8 pm (Non-Holiday Weekends)

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.24292/kWh	5:00 pm to 8:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.12131/kWh	All other hours including holidays
Winter Energy Charge		October 1 — May 31
Peak	$0.19556/kWh	5:00 pm to 8:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.15492/kWh	All other hours including holidays

Schedule E-EV: Residential Time-of-Use for Plug-In Electric Vehicle Customers

Applies to PG&E rate schedules EV-A and EV-B. Schedule EV-A is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak	$0.43508/kWh	2:00 pm to 9:00 pm, Monday through Friday (except holidays), 3:00 pm to 7:00 pm, Saturday, Sunday, and holidays
Part-Peak	$0.22107/kWh	7:00 am to 2:00 pm and 9:00 pm to 11:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.15189/kWh	All other hours
Winter Energy Charge		November 1 — April 30
Peak	$0.14580/kWh	2:00 pm to 9:00 pm, Monday through Friday (except holidays), 3:00 pm to 7:00 pm, Saturday, Sunday, and holidays
Part-Peak	$0.10874/kWh	7:00 am to 2:00 pm and 9:00 pm to 11:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.10874/kWh	All other hours

Schedule E-EV-2: Residential Time-of-Use for Plug-In Electric Vehicle Customers

Applies to PG&E rate schedule EV-2.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 – September 30
Peak	$0.24675/kWh	4:00 pm to 9:00 pm, every day
Part-Peak	$0.19096/kWh	3:00 pm to 4:00 pm and 9:00 pm to 12:00 am, every day
Off-Peak	$0.13962/kWh	All other hours
Winter Energy Charge		October 1 – May 31
Peak	$0.17577/kWh	4:00 pm to 9:00 pm, every day
Part-Peak	$0.16020/kWh	3:00 pm to 4:00 pm and 9:00 pm to 12:00 am, every day
Off-Peak	$0.13090/kWh	All other hours

Schedule E-TOU-B: Residential Time-of-Use Service

Schedule E-TOU-B is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1—September 30
Peak	$0.31117/kWh	4:00 pm to 9:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.15830/kWh	All other hours including holidays
Winter Energy Charge		October 1 — May 31
Peak	$0.17951/kWh	4:00 pm to 9:00 pm, Monday through Friday (except holidays)
Off-Peak	$0.13131/kWh	All other hours including holidays

Schedule E-ELEC: Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1—September 30
Peak	$0.32437/kWh	4:00 pm to 9:00 pm, everyday
Part-Peak	$0.21022/kWh	3:00 pm to 4:00 pm and 9:00 pm to 12:00 am, everyday
Off-Peak	$0.15828/kWh	All other hours
Winter Energy Charge		October 1—May 31
Peak	$0.13764/kWh	4:00 pm to 9:00 pm, everyday
Part-Peak	$0.11464/kWh	3:00 pm to 4:00 pm and 9:00 pm to 12:00 am, everyday
Off-Peak	$0.09927/kWh	All other hours

Residential SuperGreen Premium

Residential customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.01000/kWh

Small General Service

Schedule B-1: Small General Service

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.20246/kWh	4:00 pm to 9:00 pm, every day
Part-Peak	$0.14948/kWh	2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Off-Peak	$0.12708/kWh	All other hours
Winter Energy Charge		October 1 — May 31
Peak	$0.14300/kWh	4:00 pm to 9:00 pm, every day
Off-Peak	$0.12565/kWh	All other hours
Super Off-Peak	$0.10798/kWh	9:00 am to 2:00 pm, every day in March — May

Schedule B-1-ST: Small General Service with Storage

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.19888/kWh	4:00 pm to 9:00 pm, every day
Part-Peak	$0.15509/kWh	2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Off-Peak	$0.11822/kWh	All other hours
Winter Energy Charge		October 1 — May 31
Peak	$0.14671/kWh	4:00 pm to 9:00 pm, every day
Part-Peak	$0.13398/kWh	2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Off-Peak	$0.11129/kWh	All other hours
Super Off-Peak	$0.09436/kWh	9:00 am to 2:00 pm, every day in March — May

Schedule B-6: Small General Time-of-Use Service

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.21385/kWh	4:00 pm to 9:00 pm, every day
Off-Peak	$0.13388/kWh	All other hours
Winter Energy Charge		October 1 — May 31
Peak	$0.14247/kWh	4:00 pm to 9:00 pm, every day
Off-Peak	$0.12330/kWh	All other hours
Super Off-Peak	$0.10485/kWh	9:00 am to 2:00 pm, every day in March — May

Schedule A-1-A: Small General Service

Schedule A-1-A is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge	$0.15783/kWh	May 1 — October 31
Winter Energy Charge	$0.11383/kWh	November 1 — April 30

Schedules A-1-B: Small General Time-of-Use Service

Schedule A-1-B is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak	$0.16429/kWh	12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Part-Peak	$0.16429/kWh	8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Off-Peak	$0.13671/kWh	All other hours including holidays
Winter Energy Charge		November 1 — April 30
Peak	$0.12997/kWh	8:30 am to 9:30 pm, Monday through Friday (except holidays)
Off-Peak	$0.12933/kWh	All other hours including holidays

Schedule A-6: Small General Time-of-Use Service

Schedule A-6 is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak	$0.22225/kWh	12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Part-Peak	$0.17002/kWh	8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Off-Peak	$0.13601/kWh	All other hours including holidays
Winter Energy Charge		November 1 — April 30
Part-Peak	$0.12608/kWh	8:30 am to 9:30 pm, Monday through Friday (except holidays)
Off-Peak	$0.12533/kWh	All other hours including holidays

Small General Service SuperGreen Premium

Small General Service customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Medium General Service–Low Demand (75-500 kW)

Schedule B-10: Medium General Demand-Metered Service

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.21110/kWh	
Primary	$0.19401/kWh	
Transmission	$0.17028/kWh	
Part-Peak		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.15061/kWh	
Primary	$0.13685/kWh	
Transmission	$0.11464/kWh	
Off-Peak		All other hours
Secondary	$0.11867/kWh	
Primary	$0.10661/kWh	
Transmission	$0.08515/kWh	
Winter Energy Charge		October 1 — May 31
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.15418/kWh	
Primary	$0.14043/kWh	
Transmission	$0.11826/kWh	
Off-Peak		All other hours
Secondary	$0.11938/kWh	
Primary	$0.10746/kWh	
Transmission	$0.08605/kWh	
Super Off-Peak		9:00 am to 2:00 pm, every day in March — May
Secondary	$0.08375/kWh	
Primary	$0.07182/kWh	
Transmission	$0.05041/kWh	

Schedule A-10-A: Medium General Demand-Metered Non Time-of-Use Service

Applies to customers served at secondary voltage on PG&E rate schedule A-10-A. Schedule A-10-A is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Secondary	$0.14073/kWh	
Primary	$0.12488/kWh	
Transmission	$0.10544/kWh	
Winter Energy Charge		November 1 — April 30
Secondary	$0.11966/kWh	
Primary	$0.10665/kWh	
Transmission	$0.08887/kWh	

Schedule A-10-B: Medium General Demand-Metered Service

Schedule A-10-B is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak		12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Secondary	$0.15573/kWh	
Primary	$0.14009/kWh	
Transmission	$0.12163/kWh	
Part-Peak		8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.15573/kWh	
Primary	$0.14009/kWh	
Transmission	$0.12163/kWh	
Off-Peak		All other hours including holidays
Secondary	$0.12948/kWh	
Primary	$0.11527/kWh	
Transmission	$0.09747/kWh	
Winter Energy Charge		November 1 — April 30
Part-Peak		8:30 am to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.12179/kWh	
Primary	$0.10801/kWh	
Transmission	$0.09038/kWh	
Off-Peak		All other hours including holidays
Secondary	$0.12110/kWh	
Primary	$0.10736/kWh	
Transmission	$0.08973/kWh	

Medium General Service – Low Demand SuperGreen Premium

Medium General Service – Low Demand customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Medium General Service–High Demand (500-1000 kW)

Schedule B-19: Medium General Demand-Metered Time-of-Use Service

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.16485/kWh	
Primary	$0.14408/kWh	
Transmission	$0.13084/kWh	
Part-Peak - Energy		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.12496/kWh	
Primary	$0.11372/kWh	
Transmission	$0.11808/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.09676/kWh	
Primary	$0.08732/kWh	
Transmission	$0.09089/kWh	
Summer Demand Charge		June 1 — September 30
Peak - Demand		4:00 pm to 9:00 pm, every day
Secondary	$27.74/kW	
Primary	$23.77/kW	
Transmission	$18.72/kW	
Part-Peak - Demand		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$4.03/kW	
Primary	$3.47/kW	
Transmission	$4.68/kW	

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Winter Energy Charge		October 1 — May 31
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.13951/kWh	
Primary	$0.12762/kWh	
Transmission	$0.13255/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.09664/kWh	
Primary	$0.08750/kWh	
Transmission	$0.09125/kWh	
Super Off-Peak - Energy		9:00 am to 2:00 pm, every day in March — May
Secondary	$0.03912/kWh	
Primary	$0.03040/kWh	
Transmission	$0.03051/kWh	
Winter Demand Charge		October 1 — May 31
Peak - Demand		4:00 pm to 9:00 pm, every day
Secondary	$3.30/kW	
Primary	$2.43/kW	
Transmission	$1.80/kW	

Schedules B-19-R/B-19-S: Medium General Demand-Metered Time-of-Use Service, Solar/Storage

Applies to customers on Option R or Option S of PG&E rate schedule B-19.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.28110/kWh	
Primary	$0.25741/kWh	
Transmission	$0.22403/kWh	
Part-Peak		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.14528/kWh	
Primary	$0.13365/kWh	
Transmission	$0.14239/kWh	
Off-Peak		All other hours
Secondary	$0.10670/kWh	
Primary	$0.09819/kWh	
Transmission	$0.10015/kWh	
Winter Energy Charge		October 1 — May 31
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.14902/kWh	
Primary	$0.13602/kWh	
Transmission	$0.13412/kWh	
Off-Peak		All other hours
Secondary	$0.10664/kWh	
Primary	$0.09830/kWh	
Transmission	$0.10037/kWh	
Super Off-Peak		9:00 am to 2:00 pm, every day in March — May
Secondary	$0.07075/kWh	
Primary	$0.06241/kWh	
Transmission	$0.06449/kWh	

Schedule E-19: Medium General Demand-Metered Time-of-Use Service

Schedule E-19 is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak - Energy		12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Secondary	$0.11313/kWh	
Primary	$0.09943/kWh	
Transmission	$0.08873/kWh	
Part-Peak - Energy		8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.11313/kWh	
Primary	$0.09943/kWh	
Transmission	$0.08873/kWh	
Off-Peak - Energy		9:30 pm to 8:30 am, Monday through Friday (except holidays), All day, Saturday, Sunday, and holidays
Secondary	$0.10630/kWh	
Primary	$0.09290/kWh	
Transmission	$0.08226/kWh	
Summer Demand Charge		May 1 — October 31
Peak - Demand		12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Secondary	$9.47/kW	
Primary	$8.22/kW	
Transmission	$9.08/kW	

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Part-Peak - Demand		8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Secondary	$9.47/kW	
Primary	$8.22/kW	
Transmission	$9.08/kW	
Winter Energy Charge		November 1 — April 30
Part-Peak - Energy		8:30 am to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.10335/kWh	
Primary	$0.09007/kWh	
Transmission	$0.07949/kWh	
Off-Peak - Energy		9:30 pm to 8:30 am, Monday through Friday (except holidays), All day, Saturday, Sunday, and holidays
Secondary	$0.10253/kWh	
Primary	$0.08931/kWh	
Transmission	$0.07873/kWh	

Medium General Service – High Demand SuperGreen Premium

Medium General Service – High demand customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh.

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Large General Service

Schedule B-20: Service to Customers with Maximum Demands of 1000 Kilowatts or More

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.12091/kWh	
Primary	$0.11792/kWh	
Transmission	$0.09917/kWh	
Part-Peak - Energy		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.09327/kWh	
Primary	$0.08855/kWh	
Transmission	$0.08106/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.07145/kWh	
Primary	$0.06805/kWh	
Transmission	$0.06083/kWh	
Summer Demand Charge		June 1 — September 30
Peak - Demand		4:00 pm to 9:00 pm, every day
Secondary	$26.97/kW	
Primary	$29.73/kW	
Transmission	$33.64/kW	
Part-Peak - Demand		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$3.92/kW	
Primary	$4.08/kW	
Transmission	$8.01/kW	

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Winter Energy Charge		October 1 — May 31
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.10445/kWh	
Primary	$0.09922/kWh	
Transmission	$0.09830/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.07128/kWh	
Primary	$0.06811/kWh	
Transmission	$0.05717/kWh	
Super Off-Peak - Energy		9:00 am to 2:00 pm, every day in March — May
Secondary	$0.02683/kWh	
Primary	$0.02395/kWh	
Transmission	$0.01609/kWh	
Winter Demand Charge		October 1 — May 31
Peak - Demand		4:00 pm to 9:00 pm, every day
Secondary	$3.45/kW	
Primary	$3.42/kW	
Transmission	$4.49/kW	

Schedules B-20-R/B-20-S: Service to Customers with Maximum Demands of 1000 Kilowatts or More, Solar/Storage

Applies to customers on Option R or Option S of PG&E rate schedule B-20.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.23885/kWh	
Primary	$0.23780/kWh	
Transmission	$0.24717/kWh	
Part-Peak		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.12048/kWh	
Primary	$0.11942/kWh	
Transmission	$0.13346/kWh	
Off-Peak		All other hours
Secondary	$0.08707/kWh	
Primary	$0.08753/kWh	
Transmission	$0.08529/kWh	
Winter Energy Charge		October 1 — May 31
Peak		4:00 pm to 9:00 pm, every day
Secondary	$0.12954/kWh	
Primary	$0.12438/kWh	
Transmission	$0.13332/kWh	
Off-Peak		All other hours
Secondary	$0.08695/kWh	
Primary	$0.08757/kWh	
Transmission	$0.08248/kWh	
Super Off-Peak		9:00 am to 2:00 pm, every day in March — May
Secondary	$0.05507/kWh	
Primary	$0.05474/kWh	
Transmission	$0.05105/kWh	

Schedule E-20: Service to Customers with Maximum Demands of 1000 Kilowatts or More

Schedule E-20 is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		May 1 — October 31
Peak - Energy		12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Secondary	$0.08582/kWh	
Primary	$0.08284/kWh	
Transmission	$0.07116/kWh	
Part-Peak - Energy		8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.08582/kWh	
Primary	$0.08284/kWh	
Transmission	$0.07116/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.08043/kWh	
Primary	$0.07759/kWh	
Transmission	$0.06600/kWh	
Summer Demand Charge		May 1 — October 31
Peak - Demand		12:00 pm to 6:00 pm, Monday through Friday (except holidays)
Secondary	$8.80/kW	
Primary	$9.40/kW	
Transmission	$11.20/kW	
Part-Park - Demand		8:30 am to 12:00 pm and 6:00 pm to 9:30 pm, Monday through Friday (except holidays)
Secondary	$8.80/kW	
Primary	$9.40/kW	
Transmission	$11.20/kW	

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Winter Energy Charge		November 1 — April 30
Part-Peak - Energy		8:30 am to 9:30 pm, Monday through Friday (except holidays)
Secondary	$0.07807/kWh	
Primary	$0.07535/kWh	
Transmission	$0.06379/kWh	
Off-Peak - Energy		9:30 pm to 8:30 am, Monday through Friday, All day, Saturday, Sunday, and holidays
Secondary	$0.07743/kWh	
Primary	$0.07743/kWh	
Transmission	$0.06318/kWh	

Large General Service SuperGreen Premium

Large General Service served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Business Electric Vehicles

Schedule BEV-1: Business Electric Vehicles Secondary Voltage

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Peak Energy Charge	$0.26421/kWh	4:00 pm to 9:00 pm, every day
Off-Peak Energy Charge	$0.08948/kWh	9:00 pm to 9:00 am and 2:00 pm to 4:00 pm, every day
Super Off-Peak Energy Charge	$0.06518/kWh	All other hours

Schedules BEV-2-S Business Electric Vehicles Secondary Voltage

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Peak Energy Charge	$0.27936/kWh	4:00 pm to 9:00 pm, every day
Off-Peak Energy Charge	$0.08555/kWh	9:00 pm to 9:00 am and 2:00 pm to 4:00 pm, every day
Super Off-Peak Energy Charge	$0.06135/kWh	All other hours

Schedules BEV-2-P Business Electric Vehicles Primary or Transmission Voltages

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Peak Energy Charge	$0.27994/kWh	4:00 pm to 9:00 pm, every day
Off-Peak Energy Charge	$0.08591/kWh	9:00 pm to 9:00 am and 2:00 pm to 4:00 pm, every day
Super Off-Peak Energy Charge	$0.06195/kWh	All other hours

Business Electric Vehicles SuperGreen Premium

Business Electric Vehicles customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Agriculture

Schedule AG-A: Time-of-Use Agricultural Power

Applies to PG&E rate schedules AG-A1 and AG-A2.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 – September 30
Peak	$0.22898/kWh	5:00 pm to 8:00 pm, every day
Off-Peak	$0.11329/kWh	All other hours
Winter Energy Charge		October 1 – May 31
Peak	$0.11008/kWh	5:00 pm to 8:00 pm, every day
Off-Peak	$0.08452/kWh	All other hours

Schedule AG-B: Time-of-Use Agricultural Power

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 – September 30
Peak	$0.21813/kWh	5:00 pm to 8:00 pm, every day
Off-Peak	$0.11267/kWh	All other hours
Winter Energy Charge		October 1 – May 31
Peak	$0.10810/kWh	5:00 pm to 8:00 pm, every day
Off-Peak	$0.08565/kWh	All other hours

Schedule AG-C: Time-of-Use Agricultural Power

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak - Energy	$0.10993/kWh	5:00 pm to 8:00 pm, every day
Off-Peak - Energy	$0.08230/kWh	All other hours
Summer Demand Charge		June 1 — September 30
Peak - Demand	$9.40/kW	5:00 pm to 8:00 pm, every day
Winter Energy Charge		October 1 — May 31
Peak - Energy	$0.09621/kWh	5:00 pm to 8:00 pm, every day
Off-Peak - Energy	$0.07229/kWh	All other hours

Schedule AG-F-A: Flexible Off-Peak Time-of-Use Agricultural Power, Ag < 35 kW Low Use Flex

Customers on this tariff schedule can choose one of three options for their off-peak time-of-use period:

Option 1) Wednesday and Thursday,

Option 2) Saturday and Sunday, or

Option 3) Monday and Friday.

Applies to customers on all of the three peak time-of-use periods.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.20315/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak	$0.12574/kWh	All hours, Option 1, 2, or 3
Winter Energy Charge		October 1 — May 31
Peak	$0.11551/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak	$0.08895/kWh	All hours, Option 1, 2, or 3

Schedule AG-F-B: Flexible Off-Peak Time-of-Use Agricultural Power, Ag35 + kW Med Use Flex

Customers on this tariff schedule can choose one of three options for their off-peak time-of-use period:

Option 1) Wednesday and Thursday,

Option 2) Saturday and Sunday, or

Option 3) Monday and Friday.

Applies to customers on all of the three peak time-of-use periods.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak	$0.19135/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak	$0.12123/kWh	All other hours, Option 1, 2, or 3
Winter Energy Charge		October 1 — May 31
Peak	$0.11082/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak	$0.08803/kWh	All other hours, Option 1, 2, or 3

Schedule AG-F-C: Flexible Off-Peak Time-of-Use Agricultural Power, Ag35 + kW High Use Flex

Customers on this tariff schedule can choose one of three options for their off-peak time-of-use period:

Option 1) Wednesday and Thursday,

Option 2) Saturday and Sunday, or

Option 3) Monday and Friday.

Applies to customers on all of the three peak time-of-use periods.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak - Energy	$0.10697/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak - Energy	$0.08371/kWh	All other hours, Option 1, 2, or 3
Summer Demand Charge		June 1 — September 30
Peak - Demand	$9.40/kW	5:00 pm to 8:00 pm, every day except off-peak days
Winter Energy Charge		October 1 — May 31
Peak - Energy	$0.09580/kWh	5:00 pm to 8:00 pm, every day except off-peak days
Off-Peak - Energy	$0.07530/kWh	All other hours, Option 1, 2, or 3

Agriculture SuperGreen Premium

Agricultural customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Lighting and Traffic Controls

Schedule LS-1: Street, Highway, and Outdoor Area Lighting

Applies to PG&E rate schedules SL-1, SL-2, SL-3, and OL-1.

Rate Component	FY 2025-26 Effective 7/1/25
All Energy	$0.13472/kWh

Schedule TC-1: Traffic Control Service

Rate Component	FY 2025-26 Effective 7/1/25
All Energy	$0.13937/kWh

Schedule A-15: Direct-Current Lighting Service

Schedule A-15 is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy	$0.13927/kWh	June 1 — September 30
Winter Energy	$0.11889/kWh	October 1 — May 31

Lighting and Traffic Control SuperGreen Premium

Lighting and Traffic customers served by the schedules in the above section electing the SuperGreen 100% renewable energy service option will pay the SuperGreen premium in addition to their applicable Green rate on all kWh:

Rate Component	FY 2025-26 Effective 7/1/25
SuperGreen	$0.00500/kWh

Standby Charges

Standby rates apply to Full Standby customers. All partial standby customers are billed at their Otherwise Applicable Schedule (OAS) rate. SuperGreen premium charged at your OAS rate premium.

Schedule SB: Standby Service

Applies to PG&E's rate schedule SB. Schedule SB is a legacy rate that is closed to new customers.

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Summer Energy Charge		June 1 — September 30
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.11277/kWh	
Primary	$0.11277/kWh	
Transmission	$0.09792/kWh	
Part-Peak - Energy		2:00 pm to 4:00 pm and 9:00 pm to 11:00 pm, every day
Secondary	$0.09966/kWh	
Primary	$0.09966/kWh	
Transmission	$0.08530/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.08508/kWh	
Primary	$0.08508/kWh	
Transmission	$0.07125/kWh	
Winter Energy Charge		October 1 — May 31
Peak - Energy		4:00 pm to 9:00 pm, every day
Secondary	$0.12594/kWh	
Primary	$0.12594/kWh	
Transmission	$0.13332/kWh	
Off-Peak - Energy		All other hours
Secondary	$0.08631/kWh	
Primary	$0.08631/kWh	
Transmission	$0.08248/kWh	

Rate Component	FY 2025-26 Effective 7/1/25	Time of Use
Super Off-Peak - Energy		9:00 am to 2:00 pm, every day, March — May
Secondary	$0.03921/kWh	
Primary	$0.03921/kWh	
Transmission	$0.02593/kWh	
Reservation Charge		Year-Round
Secondary	$0.38/kW	
Primary	$0.38/kW	
Transmission	$0.22/kW	

Schedule T-1: CleanPowerSF Termination Fees

Residential, Non-Residential, and CARE/FERA customers who notify CleanPowerSF of their account termination within 60 days after service commencement will not be subject to the CleanPowerSF Termination Fees.

However, if a customer requests to terminate their account after the statutory notification/opt-out period, they will be subject to the below fees:

Residential Customers	Non- Residential Customers	CARE/FERA Customers
$5	$25	$0

CLEANPOWERSF NET ENERGY METERING TARIFF

Applicability

This Schedule Net Energy Metering (NEM-CleanPowerSF) is applicable to enrolled CleanPowerSF customers who use a Renewable Electrical Generation Facility.

To be eligible, the CleanPowerSF customer must satisfy the requirements of, and take electricity service on, a Pacific Gas and Electric Company's (PG&E) net energy metering Electric Tariff Schedule, including NEM, NEM2, or other NEM programs (PG&E NEM), including PG&E's Electric Schedule Net Billing Tariff (NBT) and install a Renewable Electrical Generation Facility.

This Schedule is available on a first come, first served basis to eligible CleanPowerSF customers that provide PG&E with a completed PG&E NEM or NBT Application and comply with all PG&E NEM or NBT requirements of the applicable NEM or NBT Tariff, including the following PG&E Electric Schedules: NEMV or NEM2V (Virtual Net Energy Metering), NEMVMASH or NEM2VMSH (Virtual Net Energy Metering for Multifamily Affordable Housing), NEM2VSOM (Virtual Net Energy Metering Solar on Multifamily Affordable Housing (SOMAH) Properties), NEMA or NEM2A (customer-generator with a Load Aggregation Arrangement), Multiple Tariff facilities as described by PG&E Electric Schedule NEM and NEM2 and other NEM electric schedules.

PG&E NEM Tariffs and Electric Schedule NBT Terms and Conditions Apply. CleanPowerSF NEM customers are also subject to the terms, conditions, and billing procedures of PG&E for services other than electric generation.

If CleanPowerSF adopts a successor tariff, CleanPowerSF customers taking service on PG&E NBT will be transitioned to the applicable successor tariff.

Territory

This schedule is available throughout the City and County of San Francisco.

Rates, Billing, and Annual True-Up Process

Rates and Monthly Billing for CleanPowerSF Service

1. Each NEM-CleanPowerSF customer will receive a monthly billing statement reflecting net electricity consumption/production, charges incurred, credits generated during the current billing period, and remaining generation bill credits from previous billing cycles. The monetary value of any excess production during a monthly billing cycle shall be calculated as follows:

a. For Customers on a Flat Rate Tariff: If during a monthly billing cycle, the quantity of electricity produced by the customer's Renewable Electrical Generation Facility and delivered to CleanPowerSF is greater than the quantity of electricity delivered to the customer by CleanPowerSF, the customer will receive a bill credit for the excess kilowatt (kWh) produced. The value of the excess kilowatt-hours (kWh) produced shall be calculated according to the electricity usage charges of the customer's otherwise applicable rate schedule.

b. For Customers on a Time-of-Use ("TOU") Tariff: If during any TOU period, the quantity of electricity produced by the customer's Renewable Electrical Generation Facility and delivered to CleanPowerSF is greater than the quantity of electricity delivered to the customer by CleanPowerSF, the value of the excess kilowatt-hours (kWh) produced shall be calculated based on the applicable TOU rate when the excess kWh were produced. If the value of the excess kWhs exceeds the sum of CleanPowerSF electric generation charges across all applicable TOU periods during the billing cycle, the customer will receive a bill credit in the amount of the excess value.

2. All CleanPowerSF charges under the customer's otherwise applicable rate schedule shall be in effect and all charges shall be due and payable on the due date identified in each billing statement.

    a. Residential and small commercial NEM-CleanPowerSF customers may elect to receive Annual Billing, under which CleanPowerSF charges for the preceding Annual True-Up Period become due once per year, after the Annual True-Up. Eligible small commercial customers are defined as those having a maximum monthly peak demand of less than 20 kilowatts.

3. Any net bill credits reflected on the customer's bill will be carried over for use in subsequent billing period(s) throughout the Annual True-up Period until such credits are exhausted or reset pursuant to the "Annual True-Up and Settlement".

For more information see PG&E's NEM tariffs by selecting the "Electric Rate Schedules" link at: https://www.pge.com/tariffs/index.page

Annual True-Up and Settlement

1. On an annual basis, CleanPowerSF will determine whether a participating customer is a Net Electricity Consumer or a Net Electricity Generator during the preceding Annual True-up Period.

Generally for new customers, the Annual True-up Period for the first year will cover the period starting on the date that the customer commenced service under this NEM Schedule through the customer's April billing cycle. For those customers for whom CleanPowerSF has insufficient usage data to implement a True Up, CleanPowerSF will perform the True Up at a subsequent Annual True-up Period when sufficient usage data is available.

2. For Net Electricity Consumers and Net Electricity Generators at the end of the Annual True-up Period, any net bill credit balances remaining at that time will be reset to zero for the beginning of the next True-Up Period.
3. If the customer is a Net Electricity Generator at the end of the Annual True-up Period, the customer is eligible to receive Net Surplus Electricity Compensation for any net electricity production calculated over the prior twelve-months..
4. The Net Surplus Electricity Compensation rate for each kilowatt-hour of net electricity production during the True-up Period is:

Rate Component	FY 2025-26 Effective 7/1/25
All Energy	$0.0893/kWh

5. CleanPowerSF will provide Net Electricity Generators their Net Surplus Electricity Compensation at the end of the Annual True-Up Period by bill credit that will apply to future CleanPowerSF charges. Customers may elect to receive their Net Surplus Electricity Compensation by check. Customers electing to receive a check must indicate their preference within 60 days of the first bill following the end of the Annual True-Up Period.
6. Per the California Public Utilities Code Section 2827(h)(4)(B), aggregated NEM customers are "permanently ineligible to receive net surplus electricity compensation." Thus, CleanPowerSF aggregated NEM accounts are ineligible to receive Net Surplus Compensation.

Renewable Energy Credits (REC) and Environmental Attributes

The customer will retain ownership of all RECs and environmental attributes associated with its usage of electricity produced by the eligible Renewable Electrical Generation Facility.

Termination of CleanPowerSF Service

If a NEM-CleanPowerSF customer opts-out of the CleanPowerSF program and returns to PG&E bundled service, or otherwise closes their

CleanPowerSF account, that customer may request that CleanPowerSF settle any remaining net generation credits on the account, provided that the request is received within 90 calendar days of the return to PG&E service or the account closure. For customers with remaining net bill credit balances credits, CleanPowerSF will issue a check for the amount of any net bill credit balances remaining at the time of the return to PG&E service or the account closure.

New Rate Schedule Methodology

When PG&E implements a new rate schedule effective at a date prior to CleanPowerSF's planned rates adoption, CleanPowerSF will create a temporary generation rate for the new schedule calculated using the following methodology:

1. Calculate ratios of PG&E generation rates of the new rate schedule to that of its default rate schedule in the applicable customer class, and
2. Apply resulting ratios in Step 1 to CleanPowerSF rates of comparable default rate schedule in the applicable customer class.

The temporary rates implemented under this section will remain in effect until the next comprehensive rate adoption by CleanPowerSF.

San Francisco
Water Power Sewer
Services of the San Francisco Public Utilities Commission

525 Golden Gate Avenue
San Francisco, CA 94102-3220
sfpuc.gov

Updated June 30, 2025